

Senate Bill No. 343

(By Senators Williams, Fitzsimmons, Yost, Beach and Tucker)

[Introduced February 21, 2013; referred to the Committee on
Government Organization; and then to the Committee on Finance.]

**FISCAL
NOTE**

A BILL to amend the Code of West Virginia, 1931, as amended, by
adding thereto a new section, designated §11-13A-5b, relating
to reallocating and dedicating three percent of oil and gas
severance tax revenues up to \$20 million annually to the oil-
and gas-producing counties of origin and their respective
municipalities; establishing state and local oil and gas
county reallocated severance tax funds and providing for
distribution of the moneys to the county commissions and
governing bodies of the municipalities by the State Treasurer;
establishing amounts each oil- and gas-producing county and
their respective municipalities are to receive; requiring the
creation of local funds into which moneys are to be deposited;
requiring moneys be expended solely for economic development
projects and infrastructure projects; providing definitions;

1 providing restrictions on the expenditure of moneys; providing
 2 duties of State Tax Commissioner; requiring report of
 3 expenditures to Joint Committee on Government and Finance;
 4 providing audits of distributed funds when authorized by the
 5 Joint Committee on Government and Finance; and authorizing
 6 legislative and emergency rules.

7 *Be it enacted by the Legislature of West Virginia:*

8 That the Code of West Virginia, 1931, as amended, be amended
 9 by adding thereto a new section, designated §11-13A-5b, to read as
 10 follows:

11 **ARTICLE 13A. SEVERANCE AND BUSINESS PRIVILEGE TAX ACT.**

12 **§11-13A-5b. Reallocation and dedication of percentage of**
 13 **severance tax for benefit of oil and gas**
 14 **producing counties and their municipalities;**
 15 **permissible uses of distributed revenues; duties**
 16 **of State Treasurer and State Tax Commissioner;**
 17 **audits; rulemaking.**

18 (a) The purpose of this section is to provide for the
 19 reallocation and dedication of a portion of the tax attributable to
 20 the severance of oil and gas imposed by section three-a of this
 21 article for the use and benefit of the various counties and their
 22 respective municipalities in which the oil and gas was located at

1 the time it was severed from the ground.

2 (b) (1) Effective July 1, 2014, one percent of the tax
3 attributable to the severance of oil and gas imposed by section
4 three-a of this article shall be transferred to the county
5 commissions of the oil and gas producing counties as provided in
6 this section.

7 (2) Effective July 1, 2014, two percent of the tax
8 attributable to the severance of oil and gas imposed by section
9 three-a of this article shall be transferred to the governing
10 bodies of municipalities within the oil and gas producing counties
11 as provided in this section on a population pro rata basis.

12 (3) The proceeds dedicated in subdivisions (1) and (2) of this
13 subsection may not exceed the sum of \$20 million per year.

14 (c) The amounts of the tax dedicated in subsection (b) of this
15 section shall be deposited, from time to time, into a special fund
16 known as the Oil and Gas County and Municipality Reallocated
17 Severance Tax Fund, which is hereby established in the State
18 Treasury, as the proceeds are received by the State Tax
19 Commissioner.

20 (d) The net proceeds of the deposits made into the Oil and Gas
21 County and Municipality Reallocated Severance Tax Fund shall be
22 allocated among and distributed quarterly to the oil and gas
23 producing counties and their respective municipalities by the State

1 Treasurer in the manner specified in this section. On or before
2 each distribution date, the State Treasurer shall determine the
3 total amount of moneys that will be available for distribution to
4 the respective counties and municipalities entitled to the moneys
5 on that distribution date. The amount to which an oil and gas
6 producing county or municipality is entitled from the Oil and Gas
7 County and Municipality Reallocated Severance Tax Fund shall be
8 determined in accordance with subsection (e) of this section. After
9 determining the amount each oil and gas producing county and
10 municipality are entitled to receive from the fund, a warrant of
11 the State Auditor for the sum due to each oil and gas producing
12 county and municipality shall be issued and a check drawn thereon
13 making payment of that amount to the oil and gas producing county
14 and municipality by hand, mail commercial delivery or electronic
15 transmission.

16 (e) The amount to which an oil and gas producing county or
17 municipality is entitled from the Oil and Gas County and
18 Municipality Reallocated Severance Tax Fund shall be determined by:

19 (1) Dividing the total amount of moneys in the fund then
20 available for distribution by the total number of barrels of oil
21 and total number of cubic feet of gas produced in this state during
22 the preceding quarter; and

23 (2) Multiplying the quotient thus obtained of each by number

1 of barrels of oil and number of cubic feet of gas produced in the
2 county or municipality during the preceding quarter.

3 (f) (1) No distribution made to a county or municipality under
4 this section may be deposited into the county's or municipality's
5 General Revenue Fund. The county commission of each county and the
6 governing body of each municipality receiving a distribution under
7 this section shall establish a special account to be known as the
8 "(Name of County or Municipality) Oil and Gas County (or
9 Municipality) Reallocated Severance Tax Fund" into which all
10 distributions made to that county or municipality under this
11 section shall be deposited.

12 (2) Moneys in the county's and municipality's oil and gas
13 county reallocated severance tax fund shall be expended by the
14 county commission and governing body of the municipality solely for
15 economic development projects and infrastructure projects.

16 (3) For purposes of this section:

17 (A) "Economic development project" means a project in the
18 state which is likely to foster economic growth and development in
19 the area in which the project is developed for commercial,
20 industrial, community improvement or preservation or other proper
21 purposes.

22 (B) "Infrastructure project" means a project in the state
23 which is likely to foster infrastructure improvements including,

1 but not limited to, post-mining land use, water or wastewater
2 facilities or a part thereof, storm water systems, steam, gas,
3 telephone and telecommunications, broadband development, electric
4 lines and installations, roads, bridges, railroad spurs, drainage
5 and flood control facilities, industrial park development or
6 buildings that promote job creation and retention.

7 (4) A county commission or governing body of a municipality
8 may not expend any of the funds available in its oil and gas county
9 and municipality reallocated severance tax fund for personal
10 services, for the costs of issuing bonds or for the payment of bond
11 debt service. Total funds available shall be directed to project
12 development which may include the costs of architectural and
13 engineering plans, site assessments, site remediation,
14 specifications and surveys and other expenses necessary or
15 incidental to determining the feasibility or practicability of an
16 economic development project or infrastructure project.

17 (g) On or before December 31, 2015, and December 1 of each
18 year thereafter, the county commission of each county and governing
19 body of each municipality receiving a distribution of funds under
20 this section shall deliver to the Joint Committee on Government and
21 Finance a written report setting forth the specific projects for
22 which those funds were expended during the preceding fiscal year,
23 a detailed account of those expenditures and a showing that the

1 expenditures were made for the purposes required by this section.

2 (h) An audit of funds distributed under this section may be
3 authorized at any time by the Joint Committee on Government and
4 Finance to be conducted by the Legislative Auditor at no cost to
5 the county commission audited.

6 (i) The State Tax Commissioner shall propose for legislative
7 approval legislative rules pursuant to article three, chapter
8 twenty-nine-a of this code for the administration of the provisions
9 of this section, and is authorized to promulgate emergency rules
10 for those purposes pursuant to that article.

NOTE: The purpose of this bill is to reallocate and dedicate three percent of oil and gas severance tax revenues up to \$20 million annually to the oil and gas producing counties of origin and their respective municipalities. The bill establishes state and local oil and gas county reallocated severance tax funds and provides for distribution of the moneys to the county commissions and governing bodies of the municipalities by the State Treasurer. The bill establishes a procedure for determining the amounts each oil and gas producing county and their respective municipalities are to receive and requires the creation of local funds into which moneys are to be deposited. The bill requires the funds to be used solely for economic development projects and infrastructure projects. The bill also provides restrictions on fund expenditures. The bill sets forth duties of State Tax Commissioner. The bill requires a report of expenditures to Joint Committee on Government and Finance. The bill also provides for audits of distributed funds when authorized by the Joint Committee on Government and Finance. The bill authorizes legislative and emergency rules.

This section is new; therefore, strike-throughs and

underscoring have been omitted.